10 Peachtree Place
Atlanta, GA 30309
404 584 4000

Atlanta Gas Light

February 15, 2023

Ms. Sallie Tanner
Executive Secretary
Georgia Public Service Commission
244 Washington Street
Atlanta, GA 30334

**Re: Atlanta Gas Light Company's Quarterly Filing of Details Related to Universal Service Fund Deposits – Docket No. 16193-U**

Dear Ms. Tanner:

Please find enclosed Atlanta Gas Light Company's filing in response to the Georgia Public Service Commission Order dated December 23, 2002 in Docket No. 16193-U. This filing includes quarterly reconciliations that match payments to the Escrow Account with defined USF contributions from qualified USF funding sources for the quarter ended December 31, 2022. This filing also includes source documentation showing the derivation of USF funding amounts. Atlanta Gas Light Company is filing this report electronically.

If there is a need for clarification or further information regarding this filing, please call Gary Tucker at (404) 584-4374.

Sincerely,

Elizabeth Wade

_____

Elizabeth Wade
Chief Counsel,
State Regulatory Affairs
10 Peachtree Place, Suite 1000
Atlanta, GA 30309
404-584-3160

**Universal Service Fund**
**Summary**
**October-22**
**Account 24200460**

| | | |
|---|---|---|
| **Beginning Balance** | | $ (453,677.16) |
| Pooler Revenue | | |
| **95%** Interruptible Base (90% thru 4/24/02; 95% beg. on 4/25/02) | $ (313,058.25) | |
| DSR/LSR Incentive | (2,850.00) | |
| DSR/LSR Incentive Adjustment | - | |
| Daily Balancing | - | |
| Demand/Supply Mismatch | (108,750.00) | |
| Mismatch Adjustment | - | |
| Curtailment Violation - Gas South | - | |
| Curtailment Violation - Georgia Natural Gas | - | |
| | (424,658.25) | |
| Funding Payment Recorded | $ 453,677.16 | |
| **Funding Amount** | | **$ (424,658.25)** |

| | |
|---|---|
| **Ending balance per Worksheet** | **(424,658.25)** |
| **Ending balance per General Ledger** | **(424,658.25)** |
| **Reconciling Items** | |
| **Reconciled Balance** | **-** |
| **NET Funding Amount - reduced by the USF Recovery** | **$ (424,658.25)** |

Prepared by: _____
**Darren Edwards**

Reviewed by: _____

**Note: There is a one month time lag between when payments are made to the USF and when payments are recorded. The calculation of USF funding takes such timing into account.**

## Universal Service Fund Liability Calculation and Reconciliation to Revenue Account with Inter. Delivery Rate at .6998 as of Oct 2022

### Recalculated for Interruptible Delivery Rate Change:

| TRS Period | *TRS Interruptible Delivery $$ | *TRS Interrupt. Contract $$ | TRS Subtotal $$ | Off-system Interrupt. Rev $ | subtotal after Adj's $$ | *TRS Inter. Delivery ID Commodity units | JE-320/48934100 Inter.Deliv FD Volum'c Rate 0.0001 | Total for TRS after Inter Del | Transp Rev-Interruptible Rev: Revenue per RVBI | 48934100 IT delivery charge | monthly change 415-188 | 95% USF | JE-324 251-200 posted Actual USF | funded over/ (under) | corr'n period |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Jan-22 | $ 346,851.13 | | 346,851.13 | | 346,851.13 | | - | 346,851.13 | 346,851.13 | - | 346,851.13 | 329,508.57 | 329,508.57 | | |
| Feb-22 | $ 344,510.00 | | 344,510.00 | | 344,510.00 | | - | 344,510.00 | 344,510.00 | - | 344,510.00 | 327,284.50 | 327,284.50 | | |
| Mar-22 | $ 342,385.00 | | 342,385.00 | | 342,385.00 | | - | 342,385.00 | 342,385.00 | - | 342,385.00 | 325,265.75 | 325,265.75 | | |
| Apr-22 | $ 321,306.23 | | 321,306.23 | | 321,306.23 | | - | 321,306.23 | 321,306.23 | - | 321,306.23 | 305,240.92 | 305,240.92 | | 19,844.80 |
| May-22 | $ 342,431.65 | | 342,431.65 | | 342,431.65 | 334 | 0.03 | 342,431.68 | 342,431.65 | (0.03) | 342,431.68 | 325,310.10 | 345,154.90 | | |
| Jun-22 | $ 342,510.00 | | 342,510.00 | | 342,510.00 | | - | 342,510.00 | 342,510.00 | - | 342,510.00 | 325,384.50 | 325,384.50 | | |
| Jul-22 | $ 342,451.70 | | 342,451.70 | | 342,451.70 | 60 | 0.01 | 342,451.71 | 342,451.70 | (0.01) | 342,451.71 | 325,329.12 | 325,329.12 | | |
| Aug-22 | $ 335,135.00 | | 335,135.00 | | 335,135.00 | | | 335,135.00 | 335,135.00 | - | 335,135.00 | 318,378.25 | 318,378.25 | | |
| Sep-22 | $ 332,614.84 | | 332,614.84 | | 332,614.84 | | | 332,614.84 | 332,614.84 | - | 332,614.84 | 315,984.10 | 315,984.10 | | |
| Oct-22 | $ 329,535.00 | | 329,535.00 | | 329,535.00 | | | 329,535.00 | 329,535.00 | - | 329,535.00 | 313,058.25 | 313,058.25 | | |
| | | | - | | - | | | - | - | - | - | - | - | | |
| | | | - | | - | | | - | - | - | - | - | - | | |
| | | | | | | | 0.04 | 3,379,730.59 | | | 3,379,730.59 | 3,210,744.06 | | - | |

95% USF to Date 3,210,744.06

5% Retained to Date 168,986.53

**Non-Interruptible are:**

S-51 Customer
S-51 Comodity
NGV Revenue Commitment
NGV Facilities

***TRS - Total Revenue Summary by Item Type**

**VOUCHER CHECK REQUEST**

Date: 11/14/2022

To: Treasury Department

From: Gas Accounting; Dept. 1175

Issue a wire request in the amount of: $424,658.25

Date wire needed: November 18,2022

To the order of: **UNIVERSAL SERVICE FUND**

Bank Name: TRUIST BANK
Mail Address: ABA #XXXXXXXXX; Account Number: XXXXXXXXXX
Account Name: Escrow Services Richmond
Ref: AGLC Universal Service Fund

| ACTIVITY | LOC | PROJEC | RSRC | AMOUNT | DESCRIPTION |
|---|---|---|---|---|---|
| ACCTENTR | 0 | 24200460 | APMI | $424,658.25 | USF Funding Payment – October 2022 |
| | | | | | |

| |
|---|
| REQUESTED BY: **Darren Edwards** |
| APPROVED BY: |
| APPROVED BY: **Amanda Liu** |

| | Sum of Transaction Line Quantity Invoiced | Sum of Line Amount |
|---|---|---|
| **Adjustments** | **539** | **($56,689.66)** |
| Adjustments-Fireside Marketer | 1 | $65.07 |
| Company Use Gas Adjustment | (1,728) | ($15,538.34) |
| Environmental Res Rec Cost Adj | 298 | ($0.00) |
| Franchise Recovery Fee Adj | 298 | $0.00 |
| G-11 Customer Chg Adj | (34) | ($40,645.96) |
| G-11 DDD Capacity Chg Adj | 8 | ($0.00) |
| G-11 Pipe Replacement Adjust | 8 | $0.00 |
| G-11 Synergy Savings Adj. | 8 | $0.00 |
| Peaking Svc Reserv Chg Adj | 266 | $0.00 |
| R1 - STRIDE - PLR - Adjust | 290 | $0.00 |
| R-1 Customer Charge Adjustment | 254 | ($570.43) |
| R-1 DDD Capacity Chg Adj | 290 | $0.00 |
| R-1 Synergy Savings Adj. | 290 | ($0.00) |
| Social Responsibility Cost Adj | 290 | ($0.00) |
| **Charges Associated with Riders** | **8,784,894** | **$3,459,780.78** |
| Charges Associated with Riders | 1,543,129 | $181,317.66 |
| Environmental Resp Rec Cost | 2,776,594 | $529,774.08 |
| Franchise Recovery Fee | 2,776,594 | $2,147,972.88 |
| G-10 Rate SRR Rider | 37,802 | $12,096.64 |
| G-11 Rate SRR Rider | 94,294 | $90,522.24 |
| G-12 Rate SRR Rider | 3 | $24.00 |
| R-1 Rate SRR Rider | 1,556,479 | $498,073.28 |
| **Firm Charges** | **4,559,982** | **$61,430,955.46** |
| AG-1 Agri Proc Customer Charge | 366 | $18,303.66 |
| AG-1 Agri Proc Volumetric Chg | 28,055 | $68,173.66 |
| G-10 Customer Charge | 37,802 | $756,040.00 |
| G-10 Ded Design Day Cap Chg | 10,481 | $62,782.01 |
| G-11 Customer Charge | 94,294 | $5,064,515.23 |
| G-11 Ded Design Day Cap Chg | 692,553 | $6,877,054.93 |
| G-12 Customer Charge | 3 | $3,333.57 |
| G-12 Ded Design Day Cap Chg | 21,913 | $217,597.46 |
| GL-11 Volumetric Charge | 66,714 | $103,294.10 |
| R-1 Customer Charge | 1,543,155 | $34,304,335.65 |
| R-1 Ded Design Day Capacty Chg | 2,051,692 | $13,848,922.00 |
| R-1 Sr Citizen Customer Charge | 12,953 | $106,603.19 |
| **Firm Delivery Charges** | **4,116,214** | **$6,975,666.14** |
| BPPSS Demand | 110,692 | $573,240.67 |
| FD Retained Storage Chg Demand | 2,795,682 | $2,708,176.83 |
| FD Retained Storage Chg Volume | 538,836 | $44,292.34 |
| FINSS Demand | 159,877 | $3,652,581.96 |
| FT Credit-Transco | 511,127 | ($2,625.66) |
| **Incentive Charges** | **577,850** | **$157,977.50** |
| Balancing Charge-675 | 534,788 | $31,077.50 |

| | Sum of Transaction Line Quantity Invoiced | Sum of Line Amount |
|---|---|---|
| Demand Mismatch Charge | 4,956 | $21,360.00 |
| DSR Incentive | 145 | $4,350.00 |
| LSR Incentive | 2 | $60.00 |
| Supply Mismatch Charge | 37,959 | $101,130.00 |
| **Interruptible Contract Charges** | **987** | **$205,815.06** |
| CNG-1 EUF Charge | 6 | $30,384.18 |
| CNG-1 O&M Charge | 5 | $11,000.00 |
| NGV Facilities Charge | 4 | $162,652.83 |
| S-51 Commodity Charge | 967 | $1,556.55 |
| S-51 Customer Charge | 5 | $221.50 |
| **Interruptible Delivery Charges** | **7,348,366** | **$332,435.00** |
| ID Customer Charge | 7,329,621 | $296,750.00 |
| Specified Firm Demand | 18,745 | $35,685.00 |
| **LDTS Charges** | **0** | **$189,298.66** |
| Loading Charge | 0 | $7,222.80 |
| Surcharge | 0 | $180,725.86 |
| Cool Down Charge | 0 | $1,000.00 |
| Qualified Designee Charge | 0 | $350.00 |
| **Miscellaneous Charges** | **1,803** | **$18,377.27** |
| Late Payment Charge-675-Pooler | 2 | $1,287.11 |
| Monthly Customer Charge | 1,800 | $1,737.01 |
| TS1 Gen Transp Chg-Interstate | 1 | $4,283.50 |
| TS2 Special Transportation Chg | 0 | $11,069.65 |
| **Sales and Purchases of Commodity** | **(121,012)** | **$922,182.71** |
| Cashout Charge-675 | (90,492) | $751,438.58 |
| Net MARS | (30,520) | $170,744.13 |
| **Service Order Charges** | **1,702,218** | **$3,081,535.74** |
| Erroneous Turn On Credit | 104 | ($2,600.00) |
| Meter Reading | 1,639,494 | $1,164,040.74 |
| Meter Set Charge | 1,883 | $94,150.00 |
| Reconnection Charge | 4,754 | $118,850.00 |
| Seasonal Reconnect Charge | 15,796 | $703,960.00 |
| Switching Fee | 88 | $660.00 |
| Turn On Charge | 40,099 | $1,002,475.00 |
| **Storage Charges** | **2,379,477** | **$2,546,040.39** |
| Peaking Svc Reservation Chg | 2,379,477 | $2,546,040.39 |
| **Synergy Savings Surcredit** | **1,688,578** | **($485,916.38)** |
| AG-1 Synergy Savings Surcredit | 366 | ($14.56) |
| G-10 Synergy Savings Surcredit | 37,802 | ($6,312.94) |
| G-11 Synergy Savings Surcredit | 94,294 | ($71,097.68) |
| G-12 Synergy Saving Surcredit | 3 | ($12.53) |
| R-1 Synergy Savings Surcredit | 1,556,108 | ($408,478.37) |
| S-51 Synergy Savings Surcredit | 5 | ($0.30) |
| **Grand Total** | **31,039,895** | **$78,777,458.67** |

| Invoiced for the month of OCT2022 | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Acct. Number | Name | DSR Incentive | LSR Incentive | Demand Mismatch | Supply Mismatch | Demand Mismatch Adj. | Supply Mismatch Adj. | DSR Adj. | LSR Adj. | Curtailment Violations | Curtailment Violations Adj. |
| 23800100800 | Colonial Energy | 2,700.00 | | | | | | | | | |
| 23800101100 | GNG | | | 9,840.00 | 25,530.00 | | | | | | |
| 23800103500 | SCANA | | | | | | | | | | |
| 23800104100 | Direct Energy | | | 5,220.00 | 16,530.00 | | | | | | |
| 23800104300 | Texican Nat. Gas | | | | 35,190.00 | | | | | | |
| 23800105200 | Southern Co. | | | | | | | | | | |
| 23800152900 | Commerce Energy | | | | | | | | | | |
| 23800155600 | Marta | | | | | | | | | | |
| 23800156700 | Utility Serv. | | | 450.00 | 210.00 | | | | | | |
| 23800255500 | SCANA Ene. Regu. | | | | | | | | | | |
| 23800261400 | Walton EMC | | | | | | | | | | |
| 23800265500 | Coweta-Fayette EMC | | | | | | | | | | |
| 23800331900 | Gas South, LLC | | | 4,860.00 | 4,950.00 | | | | | | |
| 23800336400 | Constellation Energy | 1,500.00 | 60.00 | | 9,930.00 | | | | | | |
| 23800342400 | Stream Energy | | | | | | | | | | |
| 23800344700 | Fireside Natural | | | | 8,790.00 | | | | | | |
| 23800356400 | Air Liquide Advanced | | | 990.00 | | | | | | | |
| 23800369400 | Interconn Resources | | | | | | | | | | |
| 23800383600 | Dekalb Co. Landfill | | | | | | | | | | |
| 23800427900 | Cennat/Fuel | | | | | | | | | | |
| 23800389000 | Mansfield Power | | | | | | | | | | |
| 23800409700 | Xoom Energy | | | | | | | | | | |
| 23800418800 | Town Square Energy | 150.00 | | | | | | | | | |
| | | | | | | | | | | | |
| Totals | | 4,350.00 | 60.00 | 21,360.00 | 101,130.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |

**Universal Service Fund**
**Summary**
**November-22**
**Account 24200460**

| | | |
|---|---|---|
| **Beginning Balance** | | $ (424,658.25) |
| Pooler Revenue | | |
| **95%** Interruptible Base (90% thru 4/24/02; 95% beg. on 4/25/02) | $ (315,813.25) | |
| DSR/LSR Incentive | (4,410.00) | |
| DSR/LSR Incentive Adjustment | - | |
| Daily Balancing | - | |
| Demand/Supply Mismatch | (122,490.00) | |
| Mismatch Adjustment | - | |
| Curtailment Violation - Gas South | - | |
| Curtailment Violation - Georgia Natural Gas | - | |
| | (442,713.25) | |
| Cashout Nov 2021 to Oct 2022 Refund | $ (915,236.93) | |
| Funding Payment Recorded | $ 424,658.25 | |
| **Funding Amount** | | **$ (1,357,950.18)** |
| **Ending balance per Worksheet** | | **(1,357,950.18)** |
| **Ending balance per General Ledger** | | **(1,357,950.18)** |
| **Reconciling Items** | | |
| **Reconciled Balance** | | **-** |
| **NET Funding Amount - reduced by the USF Recovery** | | **$ (1,357,950.18)** |

Prepared by: _____
**Darren Edwards**

Reviewed by: _____

**Note: There is a one month time lag between when payments are made to the USF and when payments are recorded. The calculation of USF funding takes such timing into account.**

## Universal Service Fund Liability Calculation and Reconciliation to Revenue Account with Inter. Delivery Rate at .6998 as of Nov 2022

### Recalculated for Interruptible Delivery Rate Change:

| TRS Period | *TRS Interruptible Delivery $$ | *TRS Interrupt. Contract $$ | TRS Subtotal $$ | Off-system Interrupt. Rev $ | subtotal after Adj's $$ | *TRS Inter. Delivery ID Commodity units | JE-320/48934100 Inter.Deliv FD Volum'c Rate 0.0001 | Total for TRS after Inter Del | Transp Rev-Interruptible Rev: Revenue per RVBI | 48934100 IT delivery charge | monthly change 415-188 | 95% USF | JE-324 251-200 posted Actual USF | funded over/ (under) | corr'n period |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Jan-22 | $ 346,851.13 | | 346,851.13 | | 346,851.13 | | - | 346,851.13 | 346,851.13 | - | 346,851.13 | 329,508.57 | 329,508.57 | | |
| Feb-22 | $ 344,510.00 | | 344,510.00 | | 344,510.00 | | - | 344,510.00 | 344,510.00 | - | 344,510.00 | 327,284.50 | 327,284.50 | | |
| Mar-22 | $ 342,385.00 | | 342,385.00 | | 342,385.00 | | - | 342,385.00 | 342,385.00 | - | 342,385.00 | 325,265.75 | 325,265.75 | | |
| Apr-22 | $ 321,306.23 | | 321,306.23 | | 321,306.23 | | - | 321,306.23 | 321,306.23 | - | 321,306.23 | 305,240.92 | 305,240.92 | | 19,844.80 |
| May-22 | $ 342,431.65 | | 342,431.65 | | 342,431.65 | 334 | 0.03 | 342,431.68 | 342,431.65 | (0.03) | 342,431.68 | 325,310.10 | 345,154.90 | | |
| Jun-22 | $ 342,510.00 | | 342,510.00 | | 342,510.00 | | - | 342,510.00 | 342,510.00 | - | 342,510.00 | 325,384.50 | 325,384.50 | | |
| Jul-22 | $ 342,451.70 | | 342,451.70 | | 342,451.70 | 60 | 0.01 | 342,451.71 | 342,451.70 | (0.01) | 342,451.71 | 325,329.12 | 325,329.12 | | |
| Aug-22 | $ 335,135.00 | | 335,135.00 | | 335,135.00 | | | 335,135.00 | 335,135.00 | - | 335,135.00 | 318,378.25 | 318,378.25 | | |
| Sep-22 | $ 332,614.84 | | 332,614.84 | | 332,614.84 | | | 332,614.84 | 332,614.84 | - | 332,614.84 | 315,984.10 | 315,984.10 | | |
| Oct-22 | $ 329,535.00 | | 329,535.00 | | 329,535.00 | | | 329,535.00 | 329,535.00 | - | 329,535.00 | 313,058.25 | 313,058.25 | | |
| Nov-22 | $ 332,435.00 | | 332,435.00 | | 332,435.00 | | | 332,435.00 | 332,435.00 | - | 332,435.00 | 315,813.25 | 315,813.25 | | |
| | | | - | | - | | | - | - | - | - | - | - | | |
| | | | | | | | 0.04 | 3,712,165.59 | | | 3,712,165.59 | 3,526,557.31 | | - | |

| | |
|---|---|
| 95% USF to Date | 3,526,557.31 |
| 5% Retained to Date | 185,608.28 |

**Non-Interruptible are:**

- S-51 Customer
- S-51 Comodity
- NGV Revenue Commitment
- NGV Facilities

***TRS - Total Revenue Summary by Item Type**

**VOUCHER CHECK REQUEST**

Date: 12/15/2022

To: Treasury Department

From: Gas Accounting; Dept. 1175

Issue a wire request in the amount of: $1,357,950.18

Date wire needed: December 20,2022

To the order of: **UNIVERSAL SERVICE FUND**

Bank Name: TRUIST BANK
Mail Address: ABA #XXXXXXXXX; Account Number: XXXXXXXXXX
Account Name: Escrow Services Richmond
Ref: AGLC Universal Service Fund SUPPLIER# XXXXXXXXXXXX

| ACTIVITY | LOC | PROJEC | RSRC | AMOUNT | DESCRIPTION |
|---|---|---|---|---|---|
| ACCTENTR | 0 | 24200460 | APMI | $1,357,950.18 | USF Funding Payment – November 2022 |
| | | | | | |

| |
|---|
| REQUESTED BY: **Darren Edwards** |
| APPROVED BY: |
| APPROVED BY: **Amanda Liu** |

| | Sum of Transaction Line Quantity Invoiced | Sum of Line Amount |
|---|---|---|
| **Adjustments** | **(1,892)** | **($36,628.99)** |
| Adjustments-Fireside Marketer | 1 | $65.07 |
| Company Use Gas Adjustment | (2,803) | ($19,264.34) |
| Environmental Res Rec Cost Adj | 190 | ($0.00) |
| Franchise Recovery Fee Adj | 190 | ($0.00) |
| G-11 Customer Chg Adj | 40 | $0.00 |
| G-11 DDD Capacity Chg Adj | 40 | $0.00 |
| G-11 Pipe Replacement Adjust | 38 | $0.00 |
| G-11 Synergy Savings Adj. | 38 | $0.00 |
| Peaking Svc Reserv Chg Adj | 172 | $0.00 |
| R1 - STRIDE - PLR - Adjust | 150 | $0.00 |
| R-1 Customer Charge Adjustment | 149 | ($45.16) |
| R-1 DDD Capacity Chg Adj | 150 | $0.00 |
| R-1 Synergy Savings Adj. | 150 | ($0.00) |
| Social Responsibility Cost Adj | 149 | ($0.12) |
| R-1 Sr Citizen Cust Chg Adj | (1) | ($70.00) |
| G-10 Pipe Replacement Adjust | 2 | $0.00 |
| G-10 Synergy Savings Adj. | 2 | $0.00 |
| AG-1 Agr Proc Cust Chg Adj | 0 | $0.01 |
| G-12 Customer Adjustment | 16 | ($364.45) |
| Supply Mismatch Charge Adj | (565) | ($16,950.00) |
| **Charges Associated with Riders** | **8,914,150** | **$3,469,727.87** |
| Charges Associated with Riders | 1,554,563 | $182,194.78 |
| Environmental Resp Rec Cost | 2,826,381 | $539,273.47 |
| Franchise Recovery Fee | 2,826,381 | $2,137,591.78 |
| G-10 Rate SRR Rider | 38,120 | $12,198.40 |
| G-11 Rate SRR Rider | 100,720 | $96,691.20 |
| G-12 Rate SRR Rider | 3 | $24.00 |
| R-1 Rate SRR Rider | 1,567,982 | $501,754.24 |
| **Firm Charges** | **4,661,063** | **$76,472,563.78** |
| AG-1 Agri Proc Customer Charge | 373 | $18,653.73 |
| AG-1 Agri Proc Volumetric Chg | 62,886 | $152,813.24 |
| G-10 Customer Charge | 38,120 | $762,400.00 |
| G-10 Ded Design Day Cap Chg | 10,514 | $62,975.98 |
| G-11 Customer Charge | 100,720 | $5,384,416.19 |
| G-11 Ded Design Day Cap Chg | 726,639 | $7,215,522.09 |
| G-12 Customer Charge | 3 | $3,333.57 |
| G-12 Ded Design Day Cap Chg | 21,913 | $217,597.46 |
| GL-11 Volumetric Charge | 64,928 | $100,486.40 |
| R-1 Customer Charge | 1,554,590 | $34,558,535.70 |
| R-1 Ded Design Day Capacty Chg | 2,067,362 | $27,888,715.97 |
| R-1 Sr Citizen Customer Charge | 13,015 | $107,113.45 |
| **Firm Delivery Charges** | **4,566,325** | **$8,125,741.16** |
| BPPSS Demand | 135,692 | $1,683,747.75 |
| FD Retained Storage Chg Demand | 2,845,734 | $2,673,851.29 |
| FD Retained Storage Chg Volume | 913,895 | $99,157.63 |
| FINSS Demand | 159,877 | $3,671,463.35 |
| FT Credit-Transco | 511,127 | ($2,478.86) |
| **Incentive Charges** | **732,676** | **$384,178.96** |

| | Sum of Transaction Line Quantity Invoiced | Sum of Line Amount |
|---|---|---|
| Balancing Charge-675 | 664,705 | $37,828.96 |
| Demand Mismatch Charge | 51,309 | $294,090.00 |
| DSR Incentive | 754 | $22,620.00 |
| LSR Incentive | 85 | $2,550.00 |
| Supply Mismatch Charge | 15,823 | $27,090.00 |
| **Interruptible Contract Charges** | **2,950** | **$206,806.22** |
| CNG-1 EUF Charge | 5 | $28,255.34 |
| CNG-1 O&M Charge | 5 | $11,000.00 |
| NGV Facilities Charge | 4 | $162,652.83 |
| S-51 Commodity Charge | 2,932 | $4,720.85 |
| S-51 Customer Charge | 4 | $177.20 |
| **Interruptible Delivery Charges** | **7,235,428** | **$327,435.00** |
| ID Customer Charge | 7,216,683 | $291,750.00 |
| Specified Firm Demand | 18,745 | $35,685.00 |
| **LDTS Charges** | **0** | **$312,957.36** |
| Loading Charge | 0 | $12,556.56 |
| Surcharge | 0 | $298,600.80 |
| Cool Down Charge | 0 | $1,200.00 |
| Qualified Designee Charge | 0 | $600.00 |
| **Miscellaneous Charges** | **1,805** | **$17,547.60** |
| Late Payment Charge-675-Pooler | 4 | $886.44 |
| Monthly Customer Charge | 1,800 | $1,737.01 |
| TS1 Gen Transp Chg-Interstate | 1 | $3,854.50 |
| TS2 Special Transportation Chg | 0 | $11,069.65 |
| **Sales and Purchases of Commodity** | **2,544,040** | **$6,827,396.68** |
| Cashout Charge-675 | 36,406 | ($137,872.69) |
| Net MARS | 58,397 | ($317,673.83) |
| FINSS WACOG | 1,238,304 | $7,249,279.27 |
| FINSS Volumetric Charge | 1,210,933 | $33,663.93 |
| **Service Order Charges** | **1,619,445** | **$2,358,474.28** |
| Erroneous Turn On Credit | 94 | ($2,350.00) |
| Meter Reading | 1,575,918 | $1,118,901.78 |
| Meter Set Charge | 1,960 | $98,000.00 |
| Reconnection Charge | 4,779 | $119,475.00 |
| Seasonal Reconnect Charge | 5,713 | $257,085.00 |
| Switching Fee | 405 | $3,037.50 |
| Turn On Charge | 30,575 | $764,375.00 |
| Erroneous Meter Set Credit | 1 | ($50.00) |
| **Storage Charges** | **2,420,858** | **$2,590,318.06** |
| Peaking Svc Reservation Chg | 2,420,858 | $2,590,318.06 |
| **Synergy Savings Surcredit** | **1,706,825** | **($493,832.86)** |
| AG-1 Synergy Savings Surcredit | 373 | ($14.84) |
| G-10 Synergy Savings Surcredit | 38,120 | ($6,366.05) |
| G-11 Synergy Savings Surcredit | 100,720 | ($75,942.88) |
| G-12 Synergy Saving Surcredit | 3 | ($12.53) |
| R-1 Synergy Savings Surcredit | 1,567,605 | ($411,496.32) |
| S-51 Synergy Savings Surcredit | 4 | ($0.24) |
| **Grand Total** | **34,403,672** | **$100,562,685.12** |

| Invoiced for the month of NOV2022 | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Acct. Number | Name | DSR Incentive | LSR Incentive | Demand Mismatch | Supply Mismatch | Demand Mismatch Adj. | Supply Mismatch Adj. | DSR Adj. | LSR Adj. | Curtailment Violations | Curtailment Violations Adj. |
| 23800100800 | Colonial Energy | 330.00 | | | | | | | | | |
| 23800101100 | GNG | | | 63,240.00 | | | -16,950.00 | | | | |
| 23800103500 | SCANA | | | 173,550.00 | 8,850.00 | | | | | | |
| 23800104100 | Direct Energy | | | | | | | | | | |
| 23800104300 | Texican Nat. Gas | | | 20,340.00 | 11,970.00 | | | | | | |
| 23800105200 | Southern Co. | | | | | | | | | | |
| 23800152900 | Commerce Energy | | | | | | | | | | |
| 23800155600 | Marta | | | | | | | | | | |
| 23800156700 | Utility Serv. | | | 1,050.00 | 90.00 | | | | | | |
| 23800255500 | SCANA Ene. Regu. | | | | | | | | | | |
| 23800261400 | Walton EMC | | | | | | | | | | |
| 23800265500 | Coweta-Fayette EMC | 330.00 | | | | | | | | | |
| 23800331900 | Gas South, LLC | | | 29,400.00 | | | | | | | |
| 23800336400 | Constellation Energy | | | 540.00 | 4,320.00 | | | | | | |
| 23800342400 | Stream Energy | | | | | | | | | | |
| 23800344700 | Fireside Natural | | | 4,710.00 | 1,860.00 | | | | | | |
| 23800356400 | Air Liquide Advanced | | | | | | | | | | |
| 23800369400 | Interconn Resources | | | | | | | | | | |
| 23800383600 | Dekalb Co. Landfill | | | | | | | | | | |
| 23800427900 | Cennat/Fuel | | | | | | | | | | |
| 23800389000 | Mansfield Power | | | 1,260.00 | | | | | | | |
| 23800409700 | Xoom Energy | 21,930.00 | 2,550.00 | | | | | | | | |
| 23800418800 | Town Square Energy | 30.00 | | | | | | | | | |
| | | | | | | | | | | | |
| Totals | | 22,620.00 | 2,550.00 | 294,090.00 | 27,090.00 | 0.00 | -16,950.00 | 0.00 | 0.00 | 0.00 | 0.00 |

**Universal Service Fund**
**Summary**
**December-22**
**Account 24200460**

| | | |
|---|---|---|
| **Beginning Balance** | | $ (1,357,950.18) |
| Pooler Revenue | | |
| **95%** Interruptible Base (90% thru 4/24/02; 95% beg. on 4/25/02) | $ (311,063.25) | |
| DSR/LSR Incentive | (25,170.00) | |
| DSR/LSR Incentive Adjustment | - | |
| Daily Balancing | - | |
| Demand/Supply Mismatch | (321,180.00) | |
| Mismatch Adjustment | 16,950.00 | |
| Curtailment Violation | - | |
| Curtailment Violation | - | |
| | (640,463.25) | |
| Scana Energy Marketing - USF Escheatment | $ (42,492.92) | |
| Funding Payment Recorded | $ 1,357,950.18 | |
| **Funding Amount** | | **$ (682,956.17)** |
| **Ending balance per Worksheet** | | **(682,956.17)** |
| **Ending balance per General Ledger** | | **(775,272.87)** |
| **Reconciling Items** | | |
| **Reconciled Balance** | | **92,316.70** |
| **NET Funding Amount** | | **$ (682,956.17)** |

Prepared by: _____
**Bedford Bradley**

Reviewed by: _____

**Note: There is a one month time lag between when payments are made to the USF and when payments are recorded. The calculation of USF funding takes such timing into account.**

## Universal Service Fund Liability Calculation and Reconciliation to Revenue Account with Inter. Delivery Rate at .6998 as of Dec 2022

### Recalculated for Interruptible Delivery Rate Change:

| TRS Period | *TRS Interruptible Delivery $$ | *TRS Interrupt. Contract $$ | TRS Subtotal $$ | Off-system Interrupt. Rev $ | subtotal after Adj's $$ | *TRS Inter. Delivery ID Commodity units | JE-320/48934100 Inter.Deliv FD Volum'c Rate 0.0001 | Total for TRS after Inter Del | Transp Rev-Interruptible Rev: Revenue per RVBI | 48934100 IT delivery charge | monthly change 415-188 | 95% USF | JE-324 251-200 posted Actual USF | funded over/ (under) | corr'n period |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Jan-22 | $ 346,851.13 | | 346,851.13 | | 346,851.13 | | - | 346,851.13 | 346,851.13 | - | 346,851.13 | 329,508.57 | 329,508.57 | | |
| Feb-22 | $ 344,510.00 | | 344,510.00 | | 344,510.00 | | - | 344,510.00 | 344,510.00 | - | 344,510.00 | 327,284.50 | 327,284.50 | | |
| Mar-22 | $ 342,385.00 | | 342,385.00 | | 342,385.00 | | - | 342,385.00 | 342,385.00 | - | 342,385.00 | 325,265.75 | 325,265.75 | | |
| Apr-22 | $ 321,306.23 | | 321,306.23 | | 321,306.23 | | - | 321,306.23 | 321,306.23 | - | 321,306.23 | 305,240.92 | 305,240.92 | | 19,844.80 |
| May-22 | $ 342,431.65 | | 342,431.65 | | 342,431.65 | 334 | 0.03 | 342,431.68 | 342,431.65 | (0.03) | 342,431.68 | 325,310.10 | 345,154.90 | | |
| Jun-22 | $ 342,510.00 | | 342,510.00 | | 342,510.00 | | - | 342,510.00 | 342,510.00 | - | 342,510.00 | 325,384.50 | 325,384.50 | | |
| Jul-22 | $ 342,451.70 | | 342,451.70 | | 342,451.70 | 60 | 0.01 | 342,451.71 | 342,451.70 | (0.01) | 342,451.71 | 325,329.12 | 325,329.12 | | |
| Aug-22 | $ 335,135.00 | | 335,135.00 | | 335,135.00 | | | 335,135.00 | 335,135.00 | - | 335,135.00 | 318,378.25 | 318,378.25 | | |
| Sep-22 | $ 332,614.84 | | 332,614.84 | | 332,614.84 | | | 332,614.84 | 332,614.84 | - | 332,614.84 | 315,984.10 | 315,984.10 | | |
| Oct-22 | $ 329,535.00 | | 329,535.00 | | 329,535.00 | | | 329,535.00 | 329,535.00 | - | 329,535.00 | 313,058.25 | 313,058.25 | | |
| Nov-22 | $ 332,435.00 | | 332,435.00 | | 332,435.00 | | | 332,435.00 | 332,435.00 | - | 332,435.00 | 315,813.25 | 315,813.25 | | |
| Dec-22 | $ 327,435.00 | | 327,435.00 | | 327,435.00 | | | 327,435.00 | 327,435.00 | - | 327,435.00 | 311,063.25 | 311,063.25 | | |
| | | | | | | | 0.04 | 4,039,600.59 | | | 4,039,600.59 | 3,837,620.56 | | - | |

95% USF to Date 3,837,620.56

5% Retained to Date 201,980.03

**Non-Interruptible are:**

S-51 Customer
S-51 Comodity
NGV Revenue Commitment
NGV Facilities

***TRS - Total Revenue Summary by Item Type**

**VOUCHER CHECK REQUEST**

Date: 01/17/2023

To: Treasury Department

From: Gas Accounting; Dept. 1175

Issue a wire request in the amount of: $682,956.17

Date wire needed: January 20,2023

To the order of: **UNIVERSAL SERVICE FUND**

Bank Name: TRUIST BANK
Mail Address: ABA #XXXXXXXXX; Account Number: XXXXXXXXXX
Account Name: Escrow Services Richmond
Ref: AGLC Universal Service Fund SUPPLIER# XXXXXXXXXXXX

| ACTIVITY | LOC | PROJEC | RSRC | AMOUNT | DESCRIPTION |
|---|---|---|---|---|---|
| ACCTENTR | 0 | 24200460 | APMI | $682,956.17 | USF Funding Payment – December 2022 |
| | | | | | |

| |
|---|
| REQUESTED BY: **Bedford Bradley** |
| APPROVED BY: |
| APPROVED BY: **Amanda Liu** |

| | Sum of Transaction Line Quantity Invoiced | Sum of Line Amount |
|---|---|---|
| **Adjustments** | **(1,386)** | **($37,127.81)** |
| Adjustments-Fireside Marketer | 1 | $65.07 |
| Company Use Gas Adjustment | (2,703) | ($35,171.64) |
| Environmental Res Rec Cost Adj | 171 | ($10.93) |
| Franchise Recovery Fee Adj | 171 | ($44.08) |
| G-11 Customer Chg Adj | 28 | ($222.30) |
| G-11 DDD Capacity Chg Adj | (21) | ($504.92) |
| G-11 Pipe Replacement Adjust | 30 | $0.00 |
| G-11 Synergy Savings Adj. | 30 | $0.00 |
| Peaking Svc Reserv Chg Adj | 153 | ($60.94) |
| R1 - STRIDE - PLR - Adjust | 184 | ($5.76) |
| R-1 Customer Charge Adjustment | 186 | ($266.76) |
| R-1 DDD Capacity Chg Adj | 192 | ($17.70) |
| R-1 Synergy Savings Adj. | 198 | $0.00 |
| Social Responsibility Cost Adj | 186 | ($1.44) |
| G-12 Customer Adjustment | 8 | ($324.34) |
| Adjustments-Marketer | (200) | ($562.07) |
| **Charges Associated with Riders** | **8,955,628** | **$3,486,077.78** |
| Charges Associated with Riders | 1,559,826 | $181,407.76 |
| Environmental Resp Rec Cost | 2,840,841 | $542,032.40 |
| Franchise Recovery Fee | 2,840,841 | $2,148,527.86 |
| G-10 Rate SRR Rider | 38,404 | $12,289.28 |
| G-11 Rate SRR Rider | 102,450 | $98,352.00 |
| G-12 Rate SRR Rider | 3 | $24.00 |
| R-1 Rate SRR Rider | 1,573,264 | $503,444.48 |
| **Firm Charges** | **4,703,201** | **$90,646,676.57** |
| AG-1 Agri Proc Customer Charge | 370 | $19,761.70 |
| AG-1 Agri Proc Volumetric Chg | 85,745 | $222,080.35 |
| G-10 Customer Charge | 38,404 | $820,309.44 |
| G-10 Ded Design Day Cap Chg | 10,519 | $67,319.19 |
| G-11 Customer Charge | 102,450 | $5,833,553.21 |
| G-11 Ded Design Day Cap Chg | 733,099 | $7,778,174.59 |
| G-12 Customer Charge | 3 | $3,559.92 |
| G-12 Ded Design Day Cap Chg | 21,913 | $232,498.39 |
| GL-11 Volumetric Charge | 62,452 | $96,673.56 |
| R-1 Customer Charge | 1,559,854 | $37,030,933.96 |
| R-1 Ded Design Day Capacty Chg | 2,075,356 | $38,414,831.88 |
| R-1 Sr Citizen Customer Charge | 13,037 | $126,980.38 |
| **Firm Delivery Charges** | **5,719,921** | **$8,518,610.88** |
| BPPSS Demand | 135,692 | $1,682,811.47 |
| FD Retained Storage Chg Demand | 2,860,221 | $2,681,171.45 |
| FD Retained Storage Chg Volume | 2,595,619 | $281,624.66 |
| FINSS Demand | 159,877 | $3,601,469.31 |
| Firm Overrun Charge | (31,488) | $271,533.99 |
| **Incentive Charges** | **1,132,492** | **$975,964.27** |
| Balancing Charge-675 | 1,035,547 | $63,424.27 |
| Demand Mismatch Charge | 78,212 | $880,890.00 |
| DSR Incentive | 1,053 | $31,590.00 |

| | Sum of Transaction Line Quantity Invoiced | Sum of Line Amount |
|---|---|---|
| Supply Mismatch Charge | 17,680 | $60.00 |
| **Interruptible Contract Charges** | **1,497** | **$202,158.74** |
| CNG-1 EUF Charge | 5 | $25,818.90 |
| CNG-1 O&M Charge | 5 | $11,000.00 |
| NGV Facilities Charge | 4 | $162,652.83 |
| S-51 Commodity Charge | 1,480 | $2,545.08 |
| S-51 Customer Charge | 3 | $141.93 |
| **Interruptible Delivery Charges** | **7,042,470** | **$849,742.15** |
| ID Customer Charge | 7,016,592 | $290,700.00 |
| Specified Firm Demand | 18,745 | $35,685.00 |
| Curtailment Violations | 7,133 | $523,357.15 |
| **LDTS Charges** | **0** | **$193,401.94** |
| Loading Charge | 0 | $7,773.54 |
| Surcharge | 0 | $184,728.40 |
| Cool Down Charge | 0 | $200.00 |
| Qualified Designee Charge | 0 | $700.00 |
| **Miscellaneous Charges** | **23,968** | **$19,989.17** |
| Late Payment Charge-675-Pooler | 3 | $415.05 |
| Monthly Customer Charge | 1,800 | $1,854.97 |
| TS1 Gen Transp Chg-Interstate | 22,165 | $6,649.50 |
| TS2 Special Transportation Chg | 0 | $11,069.65 |
| **Sales and Purchases of Commodity** | **4,119,111** | **$20,185,946.67** |
| Cashout Charge-675 | 202,746 | ($921,672.47) |
| Net MARS | (937,775) | $5,102,058.63 |
| FINSS WACOG | 2,426,806 | $15,701,677.50 |
| FINSS Volumetric Charge | 2,376,644 | $66,070.70 |
| BPPSS WACOG | 25,894 | $234,475.34 |
| BPPSS Volumetric Charge | 24,754 | $2,933.35 |
| Egas | 42 | $403.62 |
| **Service Order Charges** | **1,811,266** | **$2,188,939.85** |
| Erroneous Turn On Credit | 105 | ($2,625.00) |
| Meter Reading | 1,776,785 | $1,261,517.35 |
| Meter Set Charge | 1,902 | $95,100.00 |
| Reconnection Charge | 6,757 | $168,925.00 |
| Seasonal Reconnect Charge | 1,673 | $75,265.00 |
| Switching Fee | 591 | $4,432.50 |
| Turn On Charge | 23,453 | $586,325.00 |
| **Storage Charges** | **2,433,375** | **$2,603,711.25** |
| Peaking Svc Reservation Chg | 2,433,375 | $2,603,711.25 |
| **Synergy Savings Surcredit** | **1,714,121** | **($496,572.09)** |
| AG-1 Synergy Savings Surcredit | 370 | ($14.72) |
| G-10 Synergy Savings Surcredit | 38,404 | ($6,413.46) |
| G-11 Synergy Savings Surcredit | 102,450 | ($77,247.31) |
| G-12 Synergy Saving Surcredit | 3 | ($12.53) |
| R-1 Synergy Savings Surcredit | 1,572,891 | ($412,883.89) |
| S-51 Synergy Savings Surcredit | 3 | ($0.18) |
| **Grand Total** | **37,655,664** | **$129,337,519.37** |

| Invoiced for the month of DEC2022 | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Acct. Number | Name | DSR Incentive | LSR Incentive | Demand Mismatch | Supply Mismatch | Demand Mismatch Adj. | Supply Mismatch Adj. | DSR Adj. | LSR Adj. | Curtailment Violations | Curtailment Violations Adj. |
| 23800100800 | Colonial Energy | 90.00 | | | | | | | | | |
| 23800101100 | GNG | | | 113,190.00 | | | | | | | |
| 23800103500 | SCANA | 8,190.00 | | 344,850.00 | | | | | | | |
| 23800104100 | Direct Energy | | | | | | | | | | |
| 23800104300 | Texican Nat. Gas | | | 347,700.00 | | | | | | | |
| 23800105200 | Southern Co. | | | | | | | | | | |
| 23800152900 | Commerce Energy | | | | | | | | | | |
| 23800155600 | Marta | | | | | | | | | | |
| 23800156700 | Utility Serv. | | | 1,170.00 | | | | | | | |
| 23800255500 | SCANA Ene. Regu. | | | | | | | | | | |
| 23800261400 | Walton EMC | | | | | | | | | | |
| 23800265500 | Coweta-Fayette EMC | | | | | | | | | | |
| 23800331900 | Gas South, LLC | | | 18,750.00 | | | | | | | |
| 23800336400 | Constellation Energy | | | 9,270.00 | 60.00 | | | | | | |
| 23800342400 | Stream Energy | | | | | | | | | | |
| 23800344700 | Fireside Natural | | | 13,290.00 | | | | | | | |
| 23800356400 | Air Liquide Advanced | | | 26,520.00 | | | | | | | |
| 23800369400 | Interconn Resources | | | 6,150.00 | | | | | | | |
| 23800383600 | Dekalb Co. Landfill | | | | | | | | | | |
| 23800427900 | Cennat/Fuel | | | | | | | | | | |
| 23800389000 | Mansfield Power | 30.00 | | | | | | | | | |
| 23800409700 | Xoom Energy | 22,800.00 | | | | | | | | | |
| 23800418800 | Town Square Energy | 480.00 | | | | | | | | | |
| | | | | | | | | | | | |
| Totals | | 31,590.00 | 0.00 | 880,890.00 | 60.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |